



**IDAHO
PUBLIC UTILITIES
COMMISSION**

Dirk Kempthorne, Governor

P.O. Box 83720, Boise, Idaho 83720-0074

**Paul Kjellander, President
Marsha H. Smith, Commissioner
Dennis S. Hansen, Commissioner**

July 1, 2002

Michael P. McGrath, Director
Market Services & Regulatory Affairs
Intermountain Gas Company
PO Box 7608
Boise, ID 83707

RE: Case No. INT-G-02-03

Dear Mr. McGrath:

Please find enclosed your approved tariffs submitted in Case No. INT-G-02-03 pursuant to Order No. 29068. The approval date is July 1, 2002 and the effective date is July 1, 2002.

Sincerely,

Jean D. Jewell
Commission Secretary

jdj:av
Enclosures.

Anga Velasquez

From: Michael Fuss
Sent: Monday, July 01, 2002 3:39 PM
To: Anga Velasquez
Subject: Intermountain Gas Tariffs

Angie,

The tariffs received on June 28, 2002 appear to be in accordance with rates set forth in Order No. 29068.

Michael Fuss

01733

EXECUTIVE OFFICES

INTERMOUNTAIN GAS COMPANY

555 SOUTH COLE ROAD • P.O. BOX 7608 • BOISE, IDAHO 83707 • (208) 377-6000 • FAX: 377-6097

RECEIVED
FILED



2002 JUN 28 AM 8:12

IDAHO PUBLIC
UTILITIES COMMISSION

June 28, 2002

Ms. Jean Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington St.,
P. O. Box 83720
Boise, ID 83720-0074

RE: Case No. INT-G-02-03
IPUC Order No. Pending

Dear Ms. Jewell:

Pursuant to the IPUC Decision Meeting held on June 27, 2002, attached for signature approval are clean copies of the following Intermountain Gas Company tariff sheets:

- RS-1
- RS-2
- GS-1
- LV-1
- T-1
- T-2

To aid the Commission's audit of the attached tariffs, I've also included as part of this transmittal the Exhibits which have been revised from those filed as part of Case No. INT-G-02-03, pursuant to the incremental reduction in the Company's filed WACOG from \$0.35295 to \$0.32000 per therm.

If you have any questions regarding the attached, please call me at 377-6168.

Very truly yours,

Michael P. McGrath
Director
Market Services and Regulatory Affairs

MPM/slk

Enclosures

- cc:
- W. C. Glynn
 - J. K. Lebens
 - N. C. Hedemark
 - M. E. Huntington
 - P. R. Powell
 - M. W. Richards, Jr.

**COMPARISON OF JULY 16, 2001 PRICES
TO PROPOSED JULY 1, 2002 PRICES**

<u>Line No.</u>	<u>Rate Class</u> (a)	<u>July 16, 2001 Prices INT-G-01-3</u> (b)	<u>Proposed Adjustment</u> (c)	<u>Proposed July 1, 2002 Prices</u> (d)
1	RS-1			
2	April - November	\$ 0.94975	\$ (0.24113)	\$ 0.70862
3	December - March	0.83719	(0.24113)	0.59606
4	RS-2			
5	April - November	0.81517	(0.23819)	0.57698
6	December - March	0.78154	(0.23819)	0.54335
7	GS-1			
8	April - November			
9	Block 1	0.83797	(0.23714)	0.60083
10	Block 2	0.81624	(0.23714)	0.57910
11	Block 3	0.79522	(0.23714)	0.55808
12	December - March			
13	Block 1	0.78712	(0.23714)	0.54998
14	Block 2	0.76592	(0.23714)	0.52878
15	Block 3	0.74546	(0.23714)	0.50832
16	CNG Fuel	0.74546	(0.23714)	0.50832
17	LV-1 ⁽¹⁾			
18	Block 1	0.64497	(0.23532) ²	0.40965
19	Block 2	0.60648	(0.23532) ³	0.37116
20	Block 3	0.53086	(0.22898) ⁴	0.30188
21	T-1			
22	Block 1	0.12482	(0.00634) ²	0.11848
23	Block 2	0.08633	(0.00634) ³	0.07999
24	Block 3	0.01071	0.00000 ⁴	0.01071
25	Ammonia	0.02525	0.00000	0.02525
26	T-2			
27	Demand Block 1	1.60887	(0.07038)	1.53849
28	Demand Block 2	0.80729	(0.07038)	0.73691
29	Commodity Charge	0.00656	0.00000	0.00656
30	Over-Run Service	0.04915	0.00000	0.04915

¹ The LV-1 Adjustment is calculated by taking Line 22 - 24, Col (c), minus the variable temporary from INT-G-01-3, plus the variable temporary on Exhibit 12, Line 8, Col (b), plus the incremental adjustment reducing the WACOG from \$0.35295 to \$0.32000.

² See Workpaper No. 7, Line 13, Col (e)

³ See Workpaper No. 7, Line 20, Col (e)

⁴ See Workpaper No. 7, Line 21, Col (e)

Name of Utility **Intermountain Gas Company**

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

~~JUL 16 '01~~ ~~JUL 16 '01~~

Per O.U. 28783

Ann D. Powell SECRETARY

Rate Schedule RS-1
RESIDENTIAL SERVICE

AVAILABILITY:

Available to individually metered consumers not otherwise specifically provided for, using natural gas for residential purposes.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.50 per bill
\$0.70862
Commodity Charge - \$0.94975 per therm*

For billing periods ending December through March

Customer Charge - \$6.50 per bill
\$0.59606
Commodity Charge - \$0.83719 per therm*

*Includes:

Temporary purchased gas cost adjustment of \$0.16416
Weighted average cost of gas of \$0.35295 \$0.32000
\$ (0.03915)

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

I.P.U.C. Gas Tariff
Second Revised Volume No. 1
(Supersedes First Revised Volume No. 1)
Thirty-Second Third Revised Sheet No. 02 (Page 1 of 1)

Name
of Utility **Intermountain Gas Company**

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

~~JUL 16 '01~~ ~~JUL 16 '01~~
Per O.V. 28783
Ann D. Jewell SECRETARY

**Rate Schedule RS-2
MULTIPLE USE RESIDENTIAL SERVICE**

AVAILABILITY:

Available to individually metered consumers using gas for several residential purposes including both water heating and space heating.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.50 per bill
\$0.57698
Commodity Charge - \$0.81517 per therm*

For billing periods ending December through March

Customer Charge - \$6.50 per bill
\$0.54335
Commodity Charge - \$0.78154 per therm*

***Includes:**

Temporary purchased gas cost adjustment of \$0.16159
Weighted average cost of gas of \$0.35295 \$0.32000
\$(0.03839)

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: **Intermountain Gas Company**
By: Michael E. Huntington Title: Vice President – Marketing and External Affairs
Effective: July 16, 2001 July 1, 2002

I.P.U.C. Gas Tariff
Second Revised Volume No. 1
(Supersedes First Revised Volume No. 1)
Thirty-Fourth Fifth Revised Sheet No. 03 (Page 1 of 2)

Name
of Utility

Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

~~JUL 16 '01~~ ~~JUL 16 '01~~

Per. O.V. 28783

James D. Jewell SECRETARY

Rate Schedule GS-1 GENERAL SERVICE

AVAILABILITY:

Available to individually metered customers whose requirements for natural gas do not exceed 2,000 therms per day, at any point on Company's distribution system. Requirements in excess of 2,000 therms per day may be served under this rate schedule upon execution of a one-year written service contract.

RATE:

Monthly minimum charge is the customer charge.

For billing periods ending April through November

Customer Charge - \$2.00 per bill

Commodity Charge - First 200 therms per bill @ \$0.83797*	\$0.60083*
Next 1,800 therms per bill @ \$0.81624*	\$0.57910*
Over 2,000 therms per bill @ \$0.79522*	\$0.55808*

For billing periods ending December through March

Customer Charge - \$9.50 per bill

Commodity Charge - First 200 therms per bill @ \$0.78712*	\$0.54998*
Next 1,800 therms per bill @ \$0.76592*	\$0.52878*
Over 2,000 therms per bill @ \$0.74546*	\$0.50832*

*Includes:

Temporary purchased gas cost adjustment of \$0.16038	\$(0.03877)
Weighted average cost of gas of \$0.35295	\$0.32000

Issued by: **Intermountain Gas Company**

By: Michael E. Huntington

Title: Vice President - Marketing and External Affairs

Effective: July 16, 2001 July 1, 2002

Name of Utility **Intermountain Gas Company**

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

~~JUL 16 '01~~ ~~JUL 16 '01~~
Per O.U. 28783
Frank J. Farrell SECRETARY

Rate Schedule GS-1
GENERAL SERVICE (Continued)

For separately metered deliveries of gas utilized solely as Compressed Natural Gas Fuel in vehicular internal combustion engines.

Customer Charge - \$9.50 per bill
\$0.50832
Commodity Charge - \$0.74546 per therm*

*Includes:

Temporary purchased gas cost adjustment of ~~\$0.16038~~ \$(0.03877)
Weighted average cost of gas of ~~\$0.35295~~ \$0.32000

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. Any GS-1 customer who leaves the GS-1 service will pay to Intermountain Gas Company, upon exiting the GS-1 service, all gas and transportation related costs incurred to serve the customer during the GS-1 service period not borne by the customer during the time the customer was using GS-1 service. Any GS-1 customer who leaves the GS-1 service will have refunded to them, upon exiting the GS-1 service, any excess gas commodity or transportation payments made by the customer during the time they were a GS-1 customer.
2. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this rate schedule is a part.

Issued by: **Intermountain Gas Company**

By: Michael E. Huntington

Title: Vice President - Marketing and External Affairs

Effective: July 16, 2004 July 1, 2002

Name of Utility **Intermountain Gas Company**

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

~~JUL 16 '01~~ ~~JUL 16 '01~~
Per O.V. 28783
Jan. D. Powell SECRETARY

Rate Schedule LV-1
LARGE VOLUME FIRM SALES SERVICE

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedules LV-1, T-1, or T-2, or any new customer whose usage does not exceed 500,000 therms annually, upon execution of a one-year minimum written service contract for firm sales service in excess of 200,000 therms per year.

MONTHLY RATE:

Commodity Charge:

First	250,000 therms per bill @ \$0.64497*	\$0.40965*
Next	500,000 therms per bill @ \$0.60648*	\$0.37116*
Amount Over 750,000 therms per bill @ \$0.53086**		\$0.30188**

The above prices include weighted average cost of gas of \$0.35295 \$0.32000
* Includes temporary purchased gas cost adjustment of \$0.16849 \$(0.02944)
** Includes temporary purchased gas cost adjustment of \$0.17130 \$(0.02473)

PURCHASED GAS COST ADJUSTMENT (PGA):

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.

2. Any LV-1 customer who exits the LV-1 service at any time (including, but not limited to, the expiration of the contract term) will pay to Intermountain Gas Company, upon exiting the LV-1 service, all gas and/or interstate transportation related costs to serve the customer during the LV-1 contract period not borne by the customer during the LV-1 contract period. Any LV-1 customer will have refunded to them, upon exiting the LV-1 service, any excess gas and/or interstate transportation related payments made by the customer during the LV-1 contract period.

3. In the event that total deliveries to any customer within the last three contract periods met or exceeded the 200,000 therm threshold, but the customer during the current contract period used less than the contract minimum of 200,000 therms, an additional amount shall be billed. The additional amount shall be calculated by billing the deficit usage below 200,000 therms at the T-1 Block 1 rate. The customer's future eligibility for the LV-1 Rate Schedule will be renegotiated with the Company.

Issued by: **Intermountain Gas Company**

By: Michael E. Huntington

Title: Vice President - Marketing and External Affairs

Effective: July 16, 2004 July 1, 2002

Name
of Utility **Intermountain Gas Company**

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

~~JUL 16 '01~~ ~~JUL 16 '01~~

Per. O.V. 28783

Ann D. Powell SECRETARY

**Rate Schedule T-1
FIRM TRANSPORTATION SERVICE**

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing customer receiving service under the Company's rate schedules LV-1, T-1, or T-2, upon execution of a one year minimum written service contract for firm transportation service in excess of 200,000 therms per year.

MONTHLY RATE:

Commodity Charge:

All usage other than as feedstock in the production of ammonia:

Block One:	First 250,000 therms transported @ \$0.12482*	\$0.11848
Block Two:	Next 500,000 therms transported @ \$0.08633*	\$0.07999
Block Three:	Amount over 750,000 therms transported @ \$0.01071	

All therms used as feedstock in the production of ammonia: @ \$0.02525

*Includes temporary purchased gas cost adjustment of ~~\$(0.00281)~~ \$(0.00471)

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.
2. The customer shall negotiate a Maximum Daily Firm Quantity (MDFQ) amount, which will be stated in and will be in effect throughout the term of the service contract. The MDFQ shall not exceed the customer's historical maximum daily usage, as agreed to by the Company.

In the event the Customer requires daily usage in excess of the MDFQ, and subject to the availability of firm interstate transportation to service Intermountain's system, all such usage may be transported and billed under either secondary rate schedule T-3 or T-4. The secondary rate schedule to be used shall be predetermined by negotiation between the Customer and Company, and shall be included in the service contract. All volumes transported under the secondary rate schedule are subject to the provisions of the applicable rate schedule T-3 or T-4.

Issued by: **Intermountain Gas Company**

By: Michael E. Huntington

Title: Vice President – Marketing and External Affairs

Effective: July 16, 2004 July 1, 2002

I.P.U.C. Gas Tariff

Second Revised Volume No. 1

(Supersedes First Revised Volume No. 1)

NinthTenth Revised

Sheet No. 10 (Page 1 of 2)

Name
of Utility

Intermountain Gas Company

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

~~JUL 16 '01~~ ~~JUL 16 '01~~

Per O.V. 28783

Ann D. Jewell SECRETARY

Rate Schedule T-2

FIRM TRANSPORTATION SERVICE WITH MAXIMUM DAILY DEMANDS

AVAILABILITY:

Available at any mutually agreeable delivery point on the Company's distribution system to any existing T-2 customer whose daily contract demand for nonammonia therms on any given day meets or exceeds a predetermined level agreed to by the customer and the Company upon execution of a one-year minimum written service contract for firm transportation service in excess of 200,000 therms per year.

MONTHLY RATE:

Firm Service

Rate Per Therm

Demand Charge:

Firm Daily Demand -

First 15,000 therms

\$1.60887* \$1.53849*

Amount over 15,000 therms

\$0.80729* \$0.73691*

Commodity Charge:

For Firm Therms Transported

\$0.00656

*Includes temporary purchased gas cost adjustment of ~~\$(0.07129)~~ \$(0.09627)
Over-Run Service

Commodity Charge:

For Therms Transported In Excess Of MDFQ:

\$0.04915

PURCHASED GAS COST ADJUSTMENT:

This tariff is subject to an adjustment for cost of purchased gas as provided for in the Company's Purchased Gas Cost Adjustment Provision.

SERVICE CONDITIONS:

1. All natural gas service hereunder is subject to the General Service Provisions of the Company's Tariff, of which this Rate Schedule is a part.

2. The customer shall nominate a Maximum Daily Firm Quantity (MDFQ), which will be stated in and will be in effect throughout the term of the service contract.

3. The monthly Demand Charge will be equal to the MDFQ times the Firm Daily Demand rate. Firm demand relief will be afforded to those T-2 customers paying both demand and commodity charges for gas when, in the Company's judgment, such relief is warranted.

4. The actual therm usage for the month or the MDFQ times the number of days in the billing month, whichever is less, will be billed at the commodity charge for firm therms.

Issued by: **Intermountain Gas Company**

By: Michael E. Huntington

Effective: July 16, 2004 July 1, 2002

Title: Vice President - Marketing and External Affairs

INTERMOUNTAIN GAS COMPANY
Summary of Gas Cost Changes

Line No.	Description (a)	Annual Terms		7/1/2001 Prices		7/1/2002 Prices		Total Annual Cost		Annual Difference (h)	Cost of Service Allocation of Gas Cost Adjustment (6)					T-2 Commodity (f)	
		INT-G-01-3 (b)	INT-G-01-3 (c)	INT-G-01-3 (d)	INT-G-02- (e)	INT-G-02- (f)	INT-G-02- (g)	RS-1 (i)	RS-2 (j)		GS-1 (k)	T-1 (l)	T-2 Demand (m)				
1	DEMAND CHARGES:																
2	Transportation:																
3	NWP TF-1 Demand 1 (Full Rate)	534,630,100 (1)	0.02852 (1)	\$ 15,301,113	\$ 15,301,113	\$ 15,301,113	0.02852 (1)	\$ 15,301,113	(347,760) (2)	\$ -	(115,009)	(24,559)	(6,056)				
4	NWP TF-1 Demand 1 (Discounted)								(467,546) (3)		(154,616)	(33,030)	(8,142)				
5	Upstream Capacity																
6	Storage:																
7	SGS-1																
8	Demand	110,730,050 (1)	0.01689 (1)	187,023	187,023	187,023	0.01689 (1)	187,023	-	-	-	-	-	-	-	-	-
9	Capacity Demand	3,986,161,350 (1)	0.00006 (1)	247,142	247,142	247,142	0.00006 (1)	247,142	-	-	-	-	-	-	-	-	-
10	TF-2 Reservation	10,920,990 (1)	0.02776 (1)	303,167	303,167	303,167	0.02776 (1)	303,167	-	-	-	-	-	-	-	-	-
11	TF-2 Redelivery Charge	10,920,990 (1)	0.00300 (1)	32,763	32,763	32,763	0.00300 (1)	32,763	-	-	-	-	-	-	-	-	-
12	LS-1																
13	Demand	262,800,000 (1)	0.00260 (1)	683,280	683,280	683,280	0.00260 (1)	683,280	-	-	-	-	-	-	-	-	-
14	Capacity	2,812,396,000 (1)	0.00033 (1)	928,091	928,091	928,091	0.00033 (1)	928,091	-	-	-	-	-	-	-	-	-
15	Liquefaction	7,705,200 (1)	0.05569 (1)	429,103	429,103	429,103	0.05569 (1)	429,103	-	-	-	-	-	-	-	-	-
16	Vaporization	7,705,200 (1)	0.00303 (1)	23,347	23,347	23,347	0.00303 (1)	23,347	-	-	-	-	-	-	-	-	-
17	TF-2 Reservation	7,705,150 (1)	0.02776 (1)	213,895	213,895	213,895	0.02776 (1)	213,895	-	-	-	-	-	-	-	-	-
18	TF-2 Redelivery Charge	7,705,200 (1)	0.00300 (1)	23,116	23,116	23,116	0.00300 (1)	23,116	-	-	-	-	-	-	-	-	-
19	Other Peaking Facilities																
20	Social Cycling Costs																
21	COMMODITY CHARGES:																
22	Transportation:																
23	T-1 Industrial Transportation	40,106,540	0.00410	164,437	164,437	164,437	0.00410	164,437	-	-	-	-	-	-	-	-	-
24	T-2 Industrial Transportation	24,252,203	0.00410	99,434	99,434	99,434	0.00410	99,434	-	-	-	-	-	-	-	-	-
25	Storage:																
26	LNG	6,000,000	0.32295	2,117,700	2,117,700	2,117,700	0.32295	2,117,700	(197,700)	(96,956)	(72,742)	-	-	-	-	-	-
27	LS	7,705,200	0.35295	2,719,550	2,719,550	2,719,550	0.35295	2,465,664	(253,886)	(35,960)	(93,415)	-	-	-	-	-	-
28	SGS	10,920,990	0.35295	3,854,563	3,854,563	3,854,563	0.35295	3,494,717	(359,846)	(50,989)	(176,476)	-	-	-	-	-	-
29	Producer/Supplier Purchases:	226,831,761	0.35295	80,060,277	80,060,277	80,060,277	0.35295	72,586,170	(7,474,107)	(1,058,618)	(2,750,036)	-	-	-	-	-	-
30	TOTAL RS-1, RS-2, and GS-1 SALES VOLUMES	251,457,971						251,457,971									
31	Normalized Sales/CD Vols. (10/100 - 9/3001)							35,616,034			123,320,074	40,106,540	696,840	24,252,203			
32	Average Base Rate Change							(0.03677)			(0.03660)	(0.00177)	(0.02516)				
33	Other Permanent Changes Proposed:																
34	Elimination of Temporary Price Reduction/(Surcharge) from Case No. INT-G-01-3							(0.16416)			(0.16038)	0.00260	0.07129				
35	Adjustment to Fixed Cost Collection Rate (see Exhibit 6, Line 25)							(0.00105)			(0.00144)	(0.00237)	(0.02022)				
36	Total Permanent Changes Proposed (Lines 32 through 35):							(0.20198)			(0.19980)	(0.00154)	0.02389				
37	Temporary Surcharge (Credit) Proposed (Exhibit No. 7, Line 6, Cole (b)-(f))							(0.03915)			(0.03877)	(0.00446)	(0.09627)				
38	Proposed Average Per Therm/CD Change in InterMountain Gas Company Tariff							\$ (0.24113)			\$ (0.23714)	\$ (0.06500)	\$ (0.07038)				

(1) Represents Non-Additive Demand Charge Determinants
 (2) See Workpaper No. 1, Line 11, Column (e)
 (3) See Workpaper No. 2, Line 9, Column (d)
 (4) See Workpaper No. 3, Line 29, Column (d)
 (5) See Workpaper No. 4, Line 5, Column (d)
 (6) See Workpaper No. 5, Line 10

INTERMOUNTAIN GAS COMPANY

Analysis of Annualized Price Decrease by Class of Service
Normalized Volumes for Twelve Months Ended September 30, 2001

Line No.	Description (a)	Average Prices Effective per Case No. INT-G-01-3 Commission Order No. 28783			Proposed Adjustments Effective 7/1/2002			Proposed Average Prices Effective 7/1/2002			Percent Change (i)
		Annual Therms/CD Vols. (b)	Revenue (c)	\$/Therm (d)	Revenue (e)	\$/Therm (f)	Revenue (g)	\$/Therm (h)			
1	Gas Sales:										
2	RS-1 Residential	35,616,034	\$ 33,964,162	\$ 0.95362	\$ (8,588,094)	\$ (0.24113)	\$ 25,376,068	\$ 0.71249			-25.29%
3	RS-2 Residential	123,320,074	104,642,016	0.84854	(29,373,608)	(0.23819)	75,268,408	0.61035			-28.07%
4	GS-1 General Service	92,521,863	73,950,875	0.79928	(21,940,635)	(0.23714)	52,010,240	0.56214			-29.67%
5	LV-1 Large Volume	3,125,840	2,013,541	0.64416	(734,510)	(0.23496)	1,279,031	0.40918			-36.48%
6	Total Gas Sales	254,583,811	214,570,594	0.84283	(60,636,947)	(0.23818)	153,933,747	0.60465			-28.26%
7	T-1 Transportation	36,980,700	3,910,709	0.10575	(221,884)	(0.00600)	3,688,825	0.09975			-5.67%
8	T-2 Transportation (Demand)	696,840	534,016	0.76634	(49,044)	(0.07038)	484,972	0.69596			-9.18%
9	T-2 Transportation (Commodity)	24,252,203	159,094	0.00656	-	-	159,094	0.00656			0.00%
10	Total T-2	24,252,203	693,110	0.02858	(49,044)	(0.00202)	644,066	0.02656			-7.07%
11	Total	315,816,714	\$ 219,174,413	\$ 0.69399	\$ (60,907,775)	\$ (0.19286)	\$ 158,266,638	\$ 0.50113			-27.79%

(1) Demand volumes removed from the \$/therm calculations